

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/320

ISSUE DATE

22-Aug-23

DUE DATE

30-Aug-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

15.05.2023 to 21.05.2023. (Week No.08/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

15.05.2023 to 21.05.2023. (Week No.08/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

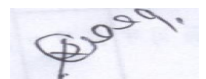
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 15.05.2023 to 21.05.2023. (Week No.08/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.05.2023 to 21.05.2023. (Week No.08/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.15114	0.00000	-1.15114
2	G.T.STN.	0.00000	17.00706	17.00706
A)	IPGCL	-1.15114	17.00706	15.85592
3	PRAGATI GT	0.00000	19.46063	19.46063
4	Bawana	0.00000	11.33138	11.33138
B)	PPCL	0.00000	30.79200	30.79200
5	EDWPCL	-2.53648	0.00000	-2.53648
6	BYPL	-58.62778	0.00000	-58.62778
7	BRPL	-189.60944	0.00000	-189.60944
8	TPDDL	-94.29760	0.00000	-94.29760
9	NDMC	-13.29723	0.00000	-13.29723
10	MES	0.00000	26.22224	26.22224
11	N.Railways	0.00000	7.55721	7.55721
12	Tehkhand	0.00000	0.42333	0.42333
C)	Total Delhi Deviation Amount	-359.51965	82.00184	-277.51781
12	*Regional Deviation NRPC	0.00000	671.53443	671.53443

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.80

(i) Actual drawal from the grid in MUs

712.003973

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	5.512458
(b) Pargati	22.543620
(c) Bawana	51.198165
(d) MSW Bawana	2.387923
(e) EDWPCL	1.255101
(f) Tehkhand	3.834048
Total	86.731315

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

798.735288

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	236.509727
(b) BRPL	341.121045
(c) BYPL	176.425851
(d) NDMC	30.302458
(e) MES	4.976245
(f) BTPS	0.000000
(g) RPH	0.036253
(h) N.Railways	2.977059

Total

792.348637

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

6.386651

(vi) Trans. Loss((v)*100/(iii)) in %

0.80

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
17-05-2023	51-63	PPCL-Unit#2 with STG	Due to tripping of 220 kV Gzp-Wzb ckt -I

STATE LOAD DESPATCH CENTER

ISSUE DATE 22-Aug-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.05.2023 to 21.05.2023. (Week No.08/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	34.269460	33.933216	-0.336244	-10.78356
16-May-23	34.835821	34.698070	-0.137751	-6.99804
17-May-23	35.319338	34.867262	-0.452077	-26.53711
18-May-23	33.900430	33.346041	-0.554388	-30.20563
19-May-23	33.982860	33.727459	-0.255401	-16.73511
20-May-23	32.572318	32.463467	-0.108851	-4.98129
21-May-23	33.648496	33.474212	-0.174284	1.94315
Total	238.528722	236.509727	-2.0189955	-94.29760

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	49.017987	48.817875	-0.200112	-4.38154
16-May-23	49.939646	49.385286	-0.554361	-29.14074
17-May-23	51.070131	50.417201	-0.652930	-41.03578
18-May-23	47.741116	47.115631	-0.625485	-26.33600
19-May-23	48.297349	47.646361	-0.650988	-42.62152
20-May-23	49.307714	48.626730	-0.680984	-32.01463
21-May-23	49.688222	49.111962	-0.576261	-14.07923
Total	345.062167	341.121045	-3.9411214	-189.60944

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	25.229003	24.866121	-0.362882	-9.96742
16-May-23	25.334943	25.091039	-0.243904	-5.00035
17-May-23	26.296102	25.975305	-0.320797	-5.98391
18-May-23	25.124831	24.590798	-0.534033	-33.55762
19-May-23	25.035915	24.703743	-0.332172	-19.49888
20-May-23	25.684246	25.520621	-0.163625	-4.33916
21-May-23	25.547398	25.678224	0.130826	19.71956
Total	178.252438	176.425851	-1.8265876	-58.62778

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	4.609478	4.608050	-0.001428	2.67654
16-May-23	4.495461	4.620221	0.124760	6.77369
17-May-23	4.622836	4.666144	0.043308	10.21742
18-May-23	4.645062	4.453061	-0.192001	-4.23859
19-May-23	4.661044	4.525898	-0.135146	-7.14969
20-May-23	4.342731	3.910171	-0.432560	-13.37890
21-May-23	3.818759	3.518913	-0.299846	-8.19771
Total	31.195371	30.302458	-0.8929128	-13.29723

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.05.2023 to 21.05.2023. (Week No.08/F.Y. 2023-24).

ISSUE DATE 22 August 2023

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	0.697527	0.758211	0.060684	3.01847
16-May-23	0.707127	0.729576	0.022449	3.34794
17-May-23	0.659986	0.721818	0.061832	7.54692
18-May-23	0.661836	0.691805	0.029969	4.35311
19-May-23	0.690816	0.741440	0.050624	4.55802
20-May-23	0.660576	0.675869	0.015293	1.21602
21-May-23	0.631497	0.657526	0.026029	2.18176
Total	4.709365	4.976245	0.2668797	26.22224

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	0.425975	0.415498	-0.010477	0.46335
16-May-23	0.434931	0.413881	-0.021050	0.36744
17-May-23	0.443307	0.408585	-0.034722	-0.27561
18-May-23	0.433482	0.394551	-0.038931	0.00411
19-May-23	0.419668	0.446284	0.026616	3.62875
20-May-23	0.423332	0.443834	0.020502	2.81149
21-May-23	0.451995	0.454426	0.002431	0.55769
Total	3.032691	2.977059	-0.0556320	7.55721

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	0.012300	0.005427	-0.006873	-0.09045
16-May-23	0.012300	0.005462	-0.006838	-0.17923
17-May-23	0.012300	0.005468	-0.006832	-0.23081
18-May-23	0.012300	0.005728	-0.006572	-0.24553
19-May-23	0.012300	0.005677	-0.006623	-0.17263
20-May-23	0.009600	0.004195	-0.005405	-0.12566
21-May-23	0.009600	0.004296	-0.005304	-0.10683
Total	0.080700	0.036253	-0.0444470	-1.15114

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	0.797500	0.743331	-0.054169	5.44156
16-May-23	0.810250	0.809849	-0.000401	0.10097
17-May-23	0.817750	0.691486	-0.126264	10.66028
18-May-23	0.838250	0.837855	-0.000395	0.16914
19-May-23	0.821750	0.820050	-0.001700	0.11412
20-May-23	0.819750	0.811011	-0.008739	0.37457
21-May-23	0.802250	0.798876	-0.003374	0.14642
Total	5.707500	5.512458	-0.1950420	17.00706

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.05.2023 to 21.05.2023. (Week No.08/F.Y. 2023-24).

ISSUE DATE 22 August 2023

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	1.577500	1.540476	-0.037024	2.42920
16-May-23	3.616250	3.580740	-0.035510	2.91087
17-May-23	3.267750	3.232482	-0.035268	3.72418
18-May-23	3.637500	3.613050	-0.024450	2.43226
19-May-23	3.615750	3.568776	-0.046974	3.21480
20-May-23	3.545750	3.520560	-0.025190	2.03514
21-May-23	3.526750	3.487536	-0.039214	2.71418
Total	22.787250	22.543620	-0.2436300	19.46063

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	0.137500	0.084893	-0.052607	3.26777
16-May-23	0.156000	0.174998	0.018998	-0.48926
17-May-23	0.174500	0.196277	0.021777	-0.82527
18-May-23	0.170000	0.189559	0.019559	-1.00174
19-May-23	0.180500	0.199819	0.019319	-0.90030
20-May-23	0.174500	0.202878	0.028378	-1.20422
21-May-23	0.169075	0.206677	0.037602	-1.38346
Total	1.162075	1.255101	0.0930260	-2.53648

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	11.260321	11.268514	0.008193	0.28644
16-May-23	6.646021	6.546703	-0.099318	7.42902
17-May-23	6.862364	6.874381	0.012017	0.59991
18-May-23	6.588112	6.600418	0.012306	0.35699
19-May-23	6.671716	6.674188	0.002472	0.22931
20-May-23	6.584184	6.572053	-0.012132	1.06705
21-May-23	6.691886	6.661908	-0.029978	1.36266
Total	51.304604	51.198165	-0.1064390	11.33138

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-May-23	0.609750	0.600064	-0.009686	-0.09054
16-May-23	0.585500	0.561957	-0.023543	0.92792
17-May-23	0.595125	0.576679	-0.018446	0.22808
18-May-23	0.609500	0.616228	0.006728	-0.52964
19-May-23	0.227750	0.223113	-0.004637	0.61453
20-May-23	0.623375	0.627964	0.004589	-0.41309
21-May-23	0.624000	0.628044	0.004044	-0.31392
Total	3.875000	3.834048	-0.0409522	0.42333

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017